

This document is classified as **White** in accordance with the Panel Information Policy. Information can be shared with the public, and any members may publish the information, subject to copyright.

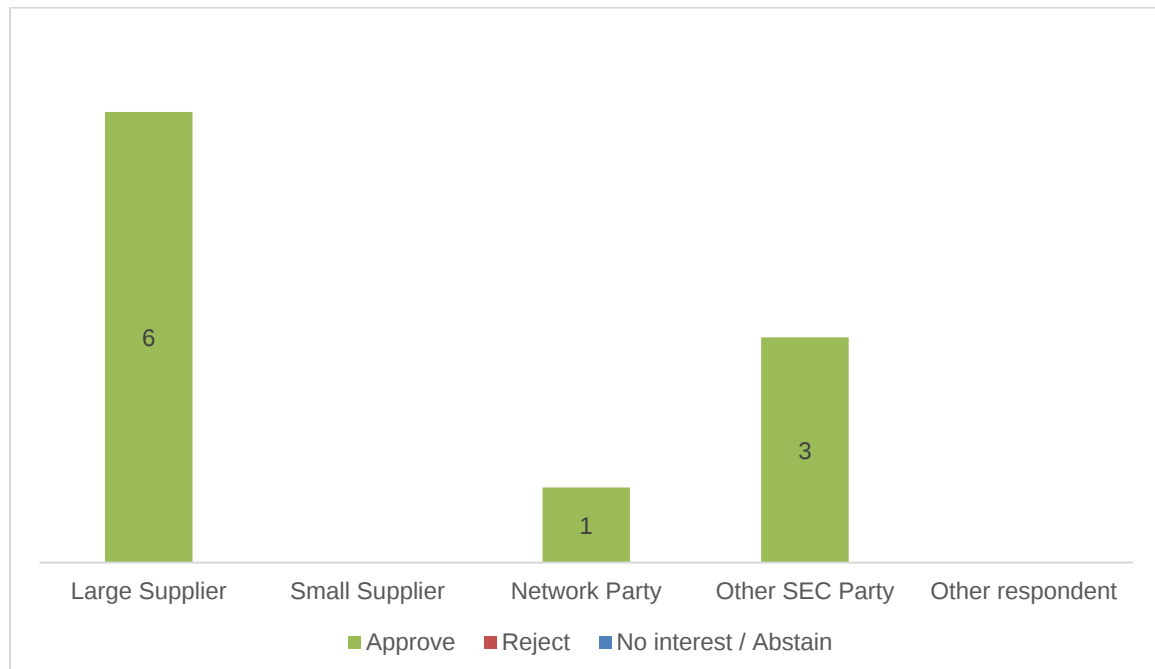
MP227 'Pre-SMETS2 v4.2 Device IVP Extension'

Modification Report Consultation responses

About this document

This document contains the non-confidential collated responses received to the MP227 Modification Report Consultation.

Summary of responses



Question 1: Do you believe that MP227 should be approved or rejected?

Question 1				
Respondent	Category	Response	Rationale	SECAS Response
British Gas	Large Supplier	Approve	SEC General Objective (a).	-
E.ON	Large Supplier	Approve	-	-
EDF Energy Customers Ltd	Large Supplier	Approve	EDF does have a non negligible number of meters that are Pre SMETS4.2 version which we believe are able to be installed successfully, with minimal risk, but are unlikely to be before the current deadline due to the processing time and capacity required to sort, triage and sticker these meters. We anticipate other suppliers to be in a similar position. With the current deadline, the meters that would have to be deemed usable will have to be scrapped, incurring financial costs in the form of 'asset charges' paid to the MAP, and costs to transport and scrap the meters. Furthermore, scrapping the meters will go to landfill, which is adverse environmentally, and will mean that all resources input into the meters will have gone to waste. Therefore, EDF is in favour of this change as it would maximise the use of the meters, minimise costs, and minimise waste across the industry.	-
OVO Energy	Large Supplier	Approve	Confidential response omitted.	-

Question 1				
Respondent	Category	Response	Rationale	SECAS Response
ScottishPower Energy Retail Ltd	Large Supplier	Approve	The MOD will allow any affected SEC Parties installing Smart assets to minimise their financial write-offs, without any impact or cost to the wider industry.	-
Utility Warehouse	Large Supplier	Approve	Enables more meters to be installed and avoid unnecessary scrappage of meters.	-
National Grid Electricity Distribution	Network Party	Approve	We believe this Modification will better facilitate General SEC Objective (a).	-
Calvin Asset Management Ltd	Other SEC Party	Approve	We are supportive of this Modification as it allows further time for devices to be installed and therefore not scrapped which would be the only option if the current installation validity period date remains. Extending the date reduces both unnecessary financial cost to energy suppliers and therefore consumers, and any environmental impact if these assets were to be scrapped.	-
Horizon Energy Infrastructure	Other SEC Party	Approve	There is no issue with the meters on these versions of SMETS and GBCS hence there are no reasons why they shouldn't continue to be installed and then subsequently firmware upgraded to the latest versions of firmware. Rejection of this modification would cause unnecessary waste in the industry.	-
Vantage Meters	Other SEC Party	Approve	Not approving risks the stranding of thousands of useful assets, which ultimately adds costs to the programme, leads to huge wastage and worsens any supply chain	-

Managed by



Question 1				
Respondent	Category	Response	Rationale	SECAS Response
			concerns that currently exist. There is no option but to extend.	

Question 2: Please provide any further comments you may have.

Question 2			
Respondent	Category	Comments	SECAS Response
British Gas	Large Supplier	Thank you for arranging this extension to the IVP expiry date, which will assist with preventing asset write-offs.	-
E.ON	Large Supplier	-	-
EDF Energy Customers Ltd	Large Supplier	-	-
OVO Energy	Large Supplier	-	-
ScottishPower Energy Retail Ltd	Large Supplier	-	-
Utility Warehouse	Large Supplier	-	-
National Grid Electricity Distribution	Network Party	-	-
Calvin Asset Management Ltd	Other SEC Party	As stated we are supportive of the extension of the installation validity period to allow suppliers additional time to install the impacted devices and not cause unnecessary cost to the SMIP or impact to the environment. The MOD report sets out that further work will be undertaken to 'understand the value of mandating this under the SEC' and we are	-

Managed by



Question 2			
Respondent	Category	Comments	SECAS Response
		supportive of this work – given the numerous extensions to the IVP date for all device types it seems appropriate to review this requirement and the use of any date (or is TBC more appropriate). In support of this (and if it is decided this is valid to continue) we would suggest that there needs to be formal reporting and monitoring on the whole aspect of IVP dates for meters and PPMIDs as this does not exist currently (reporting is completed and provided for comms hubs but not for other devices).	
Horizon Energy Infrastructure	Other SEC Party	-	-
Vantage Meters	Other SEC Party	-	-